

**DELHI TRANSCO LIMITED**  
**STATE LOAD DESPATCH CENTRE**

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)  
33kV Sub-Station Building,  
Minto Raod, New Delhi –02  
Phone No:23221175

Fax No.23221012, 23221059

Dated 05.03.2015

No. F.DTL/207/20014-15/DGM(SO)/EAC/11

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.  
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block  
BSES Bhawan, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

**Sub.: Provisional Intra-State ABT based Energy Account for the month of Feb-15**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of Feb, 2015

The energy accounts contain the following

- |            |   |
|------------|---|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM).                         |
| Annexure-2 | Monthly weighted average entitlement of Distribution licensees                          |
| Annexure-3 | Energy scheduled & Incentive Energy to beneficiaries from generating stations           |
| Annexure-4 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL) |
| Annexure-5 | Details of PLF & Incentive Energy of Rithala Generating Station.                        |
| Annexure-6 | Details of Energy booked to BRPL from TOWMCL plant                                      |
| Annexure-7 | Details of Energy Transaction from Energy Exchanges.                                    |

As per CERC Regulation for the period 01.04.2014 to 31.03.2019 & DERC vide order dated 13.07.12 issued for IPGCL & PPCL for MYT Control period FY 12-13 to 14-15.

Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 21.02.14 & Tariff orders of CERC & DERC is enclosed as Annexure-01 to 04

DERC vide letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TDDPL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

f-

Yours faithfully,



Dy. General Manager(System Operation)

**Copy for kind information:**

DGM(T) TO DIR (OPERATION)  
G.M.(O&M),DTL  
G.M.(SLDC)  
G.M.(Comml.),DTL  
D.G.M.(SCADA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'15**

**A Details of Plant Availability factor for the month of Generating Station with in Delhi**

Stations	Period	PAFM in %	PAFN in %
RPH	Apr'14	82.09	82.09
	May'14	72.13	77.03
	June'14	76.39	76.82
	July'14	57.79	71.98
	Aug'14	55.00	68.54
	Sept'14	51.94	65.82
	Oct'14*	64.95	65.69
	Nov'14*	65.82	65.71
	Dec'14	64.11	65.53
	Jan'15	29.75	61.90
	Feb'15	27.76	59.04
	GT*	Apr'14	60.40
May'14		51.72	55.99
June'14		55.00	55.67
July'14		65.11	58.07
Aug'14		65.80	59.63
Sept'14		69.25	61.21
Oct'14		71.19	62.66
Nov'14		76.46	64.35
Dec'14		79.96	66.11
Jan'15		77.54	67.27
Feb'15		77.06	68.09
PPCL		Apr'14	50.64
	May'14	35.18	42.64
	June'14	60.84	48.64
	July'14	90.37	59.24
	Aug'14	89.54	65.38
	Sept'14	93.15	69.93
	Oct'14	94.81	73.54
	Nov'14	100.07	76.80
	Dec'14	104.29	79.90
	Jan'15	95.66	81.49
	Feb'15	109.02	83.89
	Bawana	Apr'14	99.38
May'14		97.71	98.53
June'14		92.26	96.46
July'14		95.92	96.33
Aug'14		95.53	96.16
Sept'14		94.31	95.86
Oct'14		94.18	95.62
Nov'14		99.69	96.12
Dec'14		101.58	96.73
Jan'15		93.09	96.37
Feb'15		75.44	94.61

\* Availability of RPH from 02 Oct'14 to 29 Dec'14 @ 65.82% as decided in 11th GCC meeting held on 29.12.2014.

*[Signature]*

**MANAGER(SO/EA)**

*[Handwritten mark]*

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'15**

**A Details of Plant Availability factor for the month of Generating Station with in Delhi**

Stations	Period	PAFM in %	PAFN in %
BTPS	Apr'14	78.72	78.72
	May'14	89.12	84.01
	June'14	89.12	85.69
	July'14	87.49	86.15
	Aug'14	69.87	82.85
	Sept'14	52.96	77.95
	Oct'14	75.26	77.56
	Nov'14	97.87	80.06
	Dec'14	99.67	82.27
	Jan'15	98.68	83.93
	Feb'15	99.99	85.28
	Rithala**	Apr'14	89.17
May'14		89.17	89.17
June'14		89.17	89.17
July'14		89.17	89.17
Aug'14		89.17	89.17
Sept'14		89.17	89.17
Oct'14		89.17	89.17
Nov'14		89.17	89.17
Dec'14		<b>78.37</b>	<b>87.96</b>
Jan'15		<b>89.17</b>	<b>88.08</b>
Feb'15		89.17	88.17

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation 2014-19 dated 21.02.2014

$$\text{PAFM or PAFN} = \frac{10000 \times \sum_{i=1}^N \text{Dci} \{N \cdot \text{IC} \cdot (100 - \text{Aux})\}}{N} \%$$

AUX = Normative Auxiliary Energy Consumption in %  
 Dci = Average Declared Capacity (in Ex-bus MW),  
 IC = Installed Capacity (in MW) of the Generating station  
 N = Number of days during the period i.e. month or the year as the case may be.  
 PAFM = Plant Availability factor Achieved during the month in %  
 PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

$$\text{CC1} = (\text{AFC}/12) (\text{PAF1} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC}/12)$$

$$\text{CC2} = \text{-----}$$

$$\text{CC3} = \text{-----}$$

$$\text{CC12} = ((\text{AFC}) (\text{PAFY} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC})) - (\text{CC1} + \text{CC2} + \text{CC3} + \text{CC4} + \text{CC5} + \text{CC6} + \text{CC7} + \text{CC8} + \text{CC9} + \text{CC10} + \text{CC11})$$

\* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012, 00:00 hrs respectively  
 IC of BAWANA GTUnit #1&#2 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)  
 Associated WHRUnit#1 126.8MW  
 Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)  
 COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs  
 COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs  
 COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

\*\* COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6\*3) of Rithal on combined cycle mode on 04.09.11

*Amish*  
**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'15**

Annexure-2

**B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	MP
BTPS	Apr'14	33.420	18.990	22.770	17.730	7.090		
	May'14	33.420	18.990	22.770	17.730	7.090		
	June'14	33.420	18.990	22.770	17.730	7.090		
	July'14	33.420	18.990	22.770	17.730	7.090		
	Aug'14	33.420	18.990	22.770	17.730	7.090		
	Sept'14	<b>33.397</b>	<b>18.982</b>	<b>22.836</b>	<b>17.700</b>	<b>7.085</b>		
	Oct'14	<b>20.216</b>	<b>11.536</b>	<b>13.799</b>	<b>10.718</b>	<b>4.284</b>		<b>39.447</b>
	Nov'14	<b>19.902</b>	<b>11.313</b>	<b>13.574</b>	<b>10.561</b>	<b>4.225</b>		<b>40.425</b>
	Dec'14	<b>22.500</b>	<b>12.788</b>	<b>15.397</b>	<b>11.937</b>	<b>4.777</b>		<b>32.601</b>
	Jan'15	33.420	18.990	22.770	17.730	7.090		0
	Feb'15	33.420	18.990	22.770	17.730	7.090		0
	RPH	Apr'14	44.050	25.050	30.060	0.000	0.000	0.84
May'14		44.050	25.050	30.060	0.000	0.000	0.84	
June'14		44.050	25.050	30.060	0.000	0.000	0.84	
July'14		44.050	25.050	30.060	0.000	0.000	0.84	
Aug'14		44.050	25.050	30.060	0.000	0.000	0.84	
Sept'14		44.050	25.050	30.060	0.000	0.000	0.84	
Oct'14		44.050	25.050	30.060	0.000	0.000	0.84	
Nov'14		44.050	25.050	30.060	0.000	0.000	0.84	
Dec'14		44.050	25.050	30.060	0.000	0.000	0.84	
Jan'15		44.050	25.050	30.060	0.000	0.000	0.84	
Feb'15		44.050	25.050	30.060	0.000	0.000	0.84	
GT		Apr'14	44.450	25.260	30.290			
	May'14	44.450	25.260	30.290				
	June'14	44.450	25.260	30.290				
	July'14	44.450	25.260	30.290				
	Aug'14	44.450	25.260	30.290				
	Sept'14	44.450	25.260	30.290				
	Oct'14	44.450	25.260	30.290				
	Nov'14	44.450	25.260	30.290				
	Dec'14	44.450	25.260	30.290				
	Jan'15	44.450	25.260	30.290				
	Feb'15	44.450	25.260	30.290				
	PPCL	Apr'14	30.980	17.610	21.110	30.300		
May'14		30.980	17.610	21.110	30.300			
June'14		30.980	17.610	21.110	30.300			
July'14		30.980	17.610	21.110	30.300			
Aug'14*		<b>30.970</b>	<b>17.626</b>	<b>21.104</b>	<b>30.300</b>			
Sept'14		<b>30.937</b>	<b>17.610</b>	<b>21.167</b>	<b>30.286</b>			
Oct'14		<b>30.895</b>	<b>17.671</b>	<b>21.151</b>	<b>30.283</b>			
Nov'14		30.980	17.610	21.110	30.300			
Dec'14		30.980	17.610	21.110	30.300			
Jan'15		30.980	17.610	21.110	30.300			
Feb'15		30.980	17.610	21.110	30.300			
Rithala		Apr'14	0.000	0.000	100.000	0.000		
	May'14	0.000	0.000	100.000	0.000			
	June'14	0.000	0.000	100.000	0.000			
	July'14	0.000	0.000	100.000	0.000			
	Aug'14	0.000	0.000	100.000	0.000			
	Sept'14	0.000	0.000	100.000	0.000			
	Oct'14	0.000	0.000	100.000	0.000			
	Nov'14	0.000	0.000	100.000	0.000			
	Dec'14	0.000	0.000	100.000	0.000			
	Jan'15	0.000	0.000	100.000	0.000			
	Feb'15	0.000	0.000	100.000	0.000			

\* Include the weighted Avg. Entitlement on account of Intra State URS power booked from the Strn.

**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'15**

**Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DERC order dated 27.02.2014**

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'14	31.130	18.000	21.750	7.300	1.820	10	10
	May'14	31.130	18.000	21.750	7.300	1.820	10	10
	June'14	31.130	18.000	21.750	7.300	1.820	10	10
	July'14	31.130	18.000	21.750	7.300	1.820	10	10
	Aug'14	31.130	18.000	21.750	7.300	1.820	10	10
	Sept'14	31.090	18.020	21.780	7.290	1.820	10	10
	Oct'14	31.097	18.024	21.755	7.300	1.824	10	10
	Nov'14	31.130	18.000	21.750	7.300	1.820	10	10
	Dec'14	31.117	18.001	21.763	7.295	1.824	10	10
	Jan'15	31.078	17.992	21.847	7.268	1.816	10	10
	Feb'15	31.130	18.000	21.780	7.300	1.820	10	10

**Cum. Weighted Avg. Entitlement of beneficiaries from PPCL& Bawana CCGT**

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Feb'15	<b>31.1172</b>	<b>18.0033</b>	<b>21.7633</b>	<b>7.2958</b>	<b>1.8204</b>	<b>10</b>	<b>10</b>
PPCL	Upto Feb'15	<b>30.9674</b>	<b>17.6170</b>	<b>21.1185</b>	<b>30.2971</b>			

**Cum. Weighted Avg. Entitlement of beneficiaries from BTPS**

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	MP
BTPS	Upto Feb'15	<b>29.9647</b>	<b>17.0322</b>	<b>20.4330</b>	<b>15.8950</b>	<b>6.3570</b>	<b>10.3181</b>




**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'15**

**C) Weighted Avg. Entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.733	5.592	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
<b>DADRI TPS*</b>	<b>68.570</b>	<b>43.764</b>	<b>8.536</b>	<b>1.402</b>	<b>14.868</b>
DADRI-II TPS	48.370	16.513	19.051	12.806	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
<b>JHAJJAR*</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	<b>2.713</b>	3.277	
NAPTHA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.793	3.351	4.047	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI*	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	2.616	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.915	2.842	3.433	
UNCHAHAAR-III	13.810	6.065	3.508	4.237	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	<b>10.490</b>	<b>4.606</b>	<b>2.664</b>	<b>3.220</b>	
SASSAN*	11.250	2.223	5.5755	3.4515	

\* Allocation from these Stns are revised between BRPL & BYPL as per DERC Tariff Order for Discom for FY 14-15 w.e.f 01.08.2014.

*[Signature]*

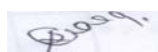
**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'15**

## D) Cum. Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.615	2.665	3.220	
AURIYAGPP	10.860	4.770	2.756	3.334	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP*	10.960	4.814	2.784	3.362	
<b>DADRI TPS*</b>	<b>78.964</b>	<b>40.019</b>	<b>12.444</b>	<b>11.703</b>	<b>14.798</b>
DADRI-II TPS*	66.469	27.703	19.068	19.698	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
<b>JHAJJAR</b>	<b>4.831</b>	<b>2.122</b>	<b>1.227</b>	<b>1.482</b>	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.391	2.541	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.793	3.351	4.047	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	2.144	3.055	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	2.616	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I*	5.710	2.5113	1.4533	1.7454	
UNCHAHAAR-II*	11.190	4.923	2.843	3.424	
UNCHAHAAR-III*	13.810	6.077	3.508	4.225	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
SASSAN	11.250	3.2158	4.5827	3.4515	

\* Include the weighted Avg. Entitlement on account of Intra State URS power booked from the Stn.




MANAGER(SO/EA)



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'15**

**E) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
BTPS	BRPL	35.617333
	BYPL	20.267420
	NDPL	24.267105
	NDMC	19.028778
	MES	8.339364
	MP	0.000000
	Total	107.520000
RPH*	BRPL	9.681206
	BYPL	5.428336
	NDPL	6.541709
	NDMC	0.000000
	MES	0.000000
	IP	0.672000
	Total	22.323250
GT(APM, PMT,RLNG)	BRPL	25.760255
	BYPL	14.121647
	NDPL	17.181648
	NDMC	0.000000
	MES	0.000000
Total	57.063550	
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

\*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2750
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	2.5	8.5
	Open Cycle	1	1		1	

  
**MANAGER(SO/EA)**



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'15**

**F) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
<b>PPCL(APM, PMT,RLNG)</b>	BRPL	34.784416
	BYPL	19.068429
	NDPL	23.242265
	NDMC	33.524140
	MES	0.000000
	Total	110.619250
<b>PPCL (S-RLNG)</b>	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
<b>Bawana(APM, PMT,RLNG)</b>	BRPL	65.723351
	BYPL	41.907511
	NDPL	36.417459
	NDMC	10.513025
	MES	4.162801
	PUNJAB	4.155753
	HARYANA	28.042850
	Total	190.922750
<b>Bawana (S-RLNG)</b>	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	0.000000
<b>Rithala(N- Gas)</b>	NDPL	<b>0.000000</b>
<b>Rithala(Spot)</b>	NDPL	0.000000

*Ambed*

**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'15**

**G) Details of Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
ANTA GF	7.9773275	3.6077407	2.2118334	2.1577534	
ANTA RF	0.0000000	0.0000000	0.0000000	0.0000000	
AURIYA GF	7.8508150	3.2736456	1.6020109	2.9751585	
AURIYA LF	0.0000000	0.0000000	0.0000000	0.0000000	
AURIYA RF	0.0000000	0.0000000	0.0000000	0.0000000	
BAIRASIUL	4.3535525	1.9120803	1.1058023	1.3356699	
CHAMERAHEP	8.7371250	3.8373453	2.2192298	2.6805499	
CHAMERA-II HEP	6.5849550	2.8921122	1.6725786	2.0202642	
CHAMERA-III HEP	3.2287025	1.4180461	0.8200904	0.9905660	
DADRI GF	10.1257221	4.4472171	2.5719334	3.1065716	
DADRI LF	0.0000000	0.0000000	0.0000000	0.0000000	
DADRI RF	0.0160069	0.0070302	0.0040658	0.0049109	
DADRI TPS	261.0354800	159.6823399	35.8522266	3.7313227	61.7695908
DADRI-II TPS	234.8548050	80.2222729	101.1983995	53.4341326	
DHAULIGANGA	3.1491600	1.3831111	0.7998866	0.9661623	
DULAHSTI HEP	9.5520775	4.1952724	2.4262277	2.9305774	
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	
KOTESHWAR	8.6570500	3.8021764	2.1988907	2.6559829	
NAPP	27.7737621	12.1982363	7.0545356	8.5209902	
NAPTHA JHAKRI*	11.9442000	7.0315505	0.0000000	4.9126495	
RAPP C	24.4650909	10.7450679	6.2141331	7.5058899	
RIHAND STPS	49.1661703	21.7079634	13.1025968	14.3556101	
RIHAND-II STPS	62.1217425	27.2151651	17.4838990	17.4226784	
RIHAND-III STPS	67.9172575	30.3364805	18.8264050	18.7543720	
SEWA-II HEP	5.8356525	2.5630186	1.4822557	1.7903782	
SINGRAULI	86.2107100	20.0063869	41.3294127	24.8749104	
SALAL HEP	12.1544675	5.3382421	3.0872347	3.7289907	
TEHRI HEP	23.0515725	10.1242506	5.8550994	7.0722225	
TANAKPUR	1.5261050	0.6702653	0.3876307	0.4682090	
UNCHAHAAR-I	9.7424750	4.3270542	2.6524790	2.7629418	
UNCHAHAAR-II	21.4937700	9.6233601	6.1581846	5.7122253	
UNCHAHAAR-III	13.2551550	6.0242028	3.5111453	3.7198069	
URI HEP	16.5274500	7.2588560	4.1979723	5.0706217	
URI -II HEP	0.0000000	0.0000000	0.0000000	0.0000000	
TALA					
PARBATI -III	1.4687425	0.6450717	0.3730606	0.4506102	
FARAKA	9.9760780	4.4382045	2.5665915	2.9712820	0.0000000
KAHALGAON-I	22.1838800	9.6704561	5.9076260	6.6057979	0.0000000
KAHALGAON-II	83.0801400	36.6321908	22.0914311	24.3565181	0.0000000
SASAN	169.0968350	34.8436761	82.7088566	51.5443023	0.0000000
DVC(LT-3)*	53.8156700	27.9255513	0.0000000	25.8901187	
DVC(MEJIA)(LT-4)*	38.4859200	19.9185495	0.0000000	18.5673705	
DVC(MEJIA7)(LT-8)	0.0000000				
Haryana CLP Jhajjar(LT-5)	22.4553650	0.0000000	0.0000000	22.4553650	
DVC(LT-9)	0.0000000				
DVC(MPL-DVC)(LT-6)	167.5953020			167.5953020	

\* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

MANAGER(SO/EA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'15**

H) Details of Intra State URS Energy Scheduled to the Licensees ( in Mus )

Stations		BRPL	BYPL	NDPL	NDMC	MES
DADRI-1		-0.521209	-0.024493	0.652305	-0.1066030	0.0000000
KAHALGAON-II		-0.015946	-0.011168	0.027114	<b>0.000000</b>	0.000000

Note: (-) sign indicate sale of URS power



**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'15**

**J) Details of Cum. Incentive Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
DADRI TPS	7.1490161	3.5087460	1.2826118	1.0458374	1.3118209
RIHAND STPS	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND-II STPS	5.0227634	2.2326972	1.3408311	1.4492351	
SINGRAULI	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAHAAR-I	3.4260934	1.5081181	1.0454207	0.8725546	
UNCHAHAAR-II	0.6022302	0.2559465	0.1871094	0.1591743	
UNCHAHAAR-III	10.8437874	4.8325741	3.1659644	2.8452489	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SG_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG<sub>i</sub> = Scheduled Generation in MW for the i<sup>th</sup> time block of the period,

N = Number of time blocks during the period, and

AUX<sub>n</sub> = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)



  
**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'15**

**K) Details of Open Cycle operation of G.T.Stations in Delhi**

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
<b>GTPS</b>	1	27.02.2015	20.00	27.02.2015	21.02
	3	14.02.2015	20.15	14.02.2015	20.55
	6	01.02.2015	15.46	01.02.2015	17.24
<b>PPCL</b>	1	17.02.2015	11.02	17.02.2015	15.35
		04.02.2015	12.02	04.02.2015	13.25
<b>Bawana</b>	3	12.02.2015	17.00	12.02.2015	17.58
		07.02.2015	16.16	07.02.2019	20.37
<b>Rithala</b>		19.02.2015	5.35	19.02.2015	12.25
			-Nil-		



**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'15**

**L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations**

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	NDPL	0	0.000000			0.000000	-49.435546

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission  
The salient features are:

- |    |  |   |   |
|----|--|---|---|
| 1) | Normative Annual Plant Availability Factor | = | 80%   |
| 2) | Auxilliary consumption                     | = | 3% on CC & 1% on OC                         |
| 3) | Station Heat rate                          | = | 3225 Kcal/Kwh on OC<br>22250 Kcal/Kwh on CC |

*Handwritten signature*

*Handwritten signature*  
**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'15**

**M) Details of Energy booked from TOWMCL to BRPL as per SEM**

Month	Total Injection From TOWMCL to BRPL* in Mus(as per SEM)
Feb'15	9.379373

\*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

\*\* TOWMCL under ISOA sale 1.07 MW( at STU Periphery) to Duggar (TDDPL embeded ISOA customer) for the period 01.02.15 to 28.02.15 on RTC basis Comprising of total Energy Schedule to Duggar 0.719040 Mus at STU periphery.

\*\* TOWMCL under ISOA sale 5.1 MW( at STU Periphery) to Noida for the period 01.02.15 to 28.02.15 (on 22.02.15 from 11.00 Hrs to 13.00 Hrs @ "0 MW) on RTC basis Comprising of total Energy Schedule to Noida 3.4170 Mus at Delhi STU periphery.

2015

*[Signature]*

**MANAGER(SO/EA)**



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'15**

**N) Details of Collective Transactions ( in Mus ) from Energy Exchange**

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	57.7400932	-2.4218250
	BYPL	4.2876243	-2.1594850
	NDPL	1.1698625	-12.9571325
	NDMC	0.0000000	-10.3578600
	MES	0.0000000	0.0000000
	Total		63.1975800
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0601000	-0.0522325
	NDPL	0.0000000	0.0000000
	NDMC	0.0000000	-11.9707325
	MES	0.0000000	0.0000000
	Total		0.0000000

All figures are at Delhi Periphery

*Ambed*

**MANAGER(SO/EA)**

*1509*